

Solar Photovoltaics (PV) Introduction



Big Picture

- Solar PV cells convert sunlight to electricity via the photoelectric effect

Solar Cell



PV Modules



PV Arrays

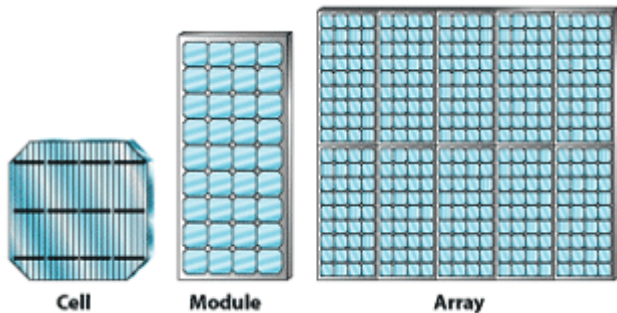


PV System

-includes:

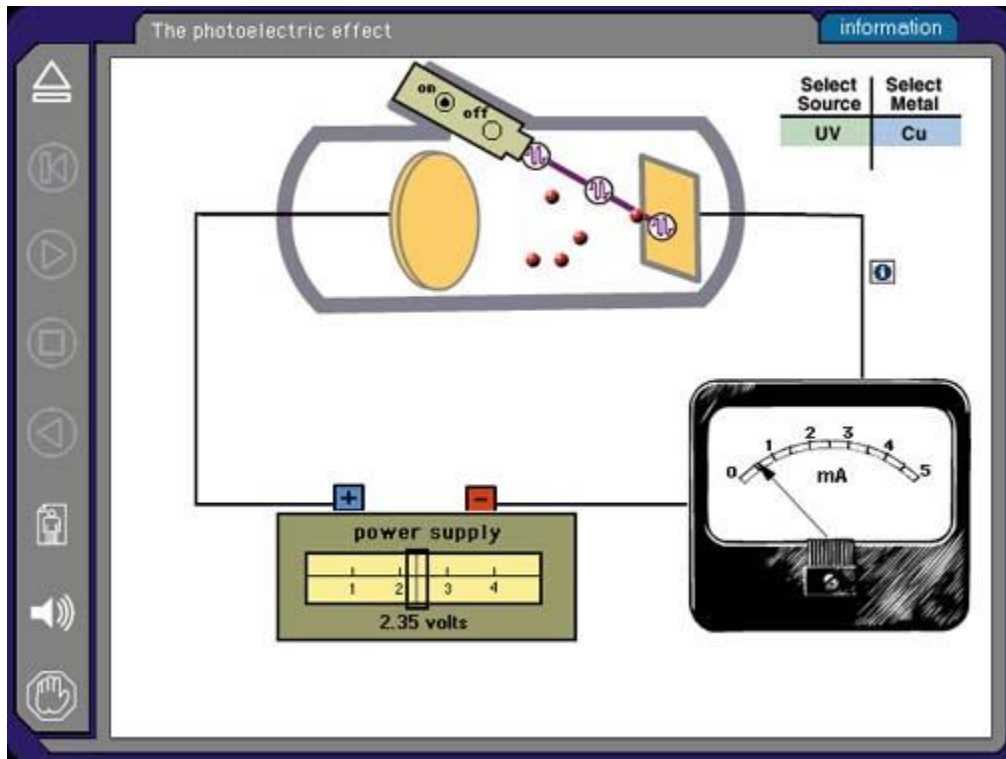
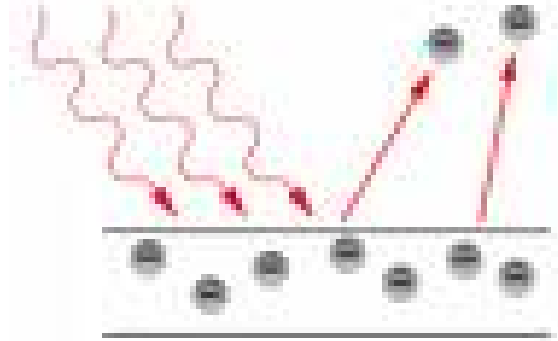
electrical connections, mounting hardware

power conditioning equipment, storage medium

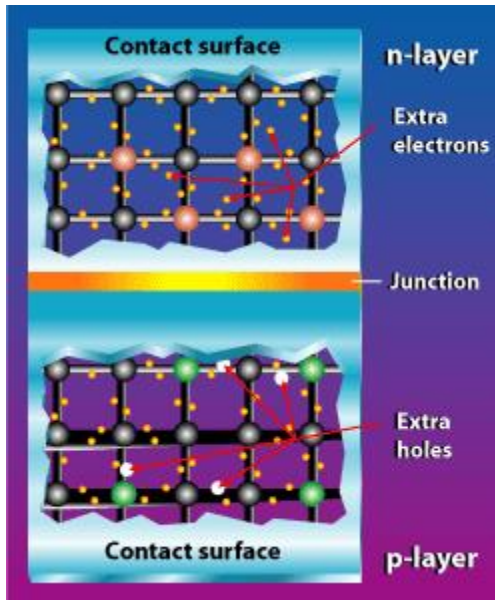


**Various Sizes and
Power Outputs**

Photoelectric Effect



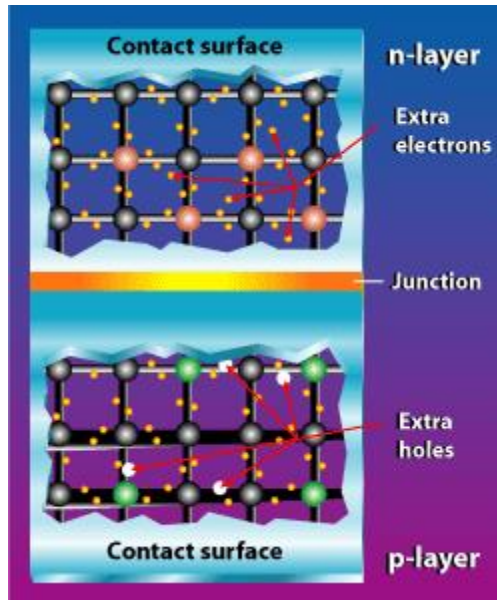
The Crystalline Silicon Solar Cell



- Silicon (4 valence electrons) is “doped” with Phosphorous (5 valence electrons) to make n-type semiconductor
 - These “extra” electrons are free electrons (not bonded)
- Boron (3 valence electrons) is used as dopant to make p-type semiconductor
 - absence of electrons creates “holes.”

Note: Each doped silicon crystal lattice is electrically neutral before it is connected to its counterpart

PV Cell has a “built-in electric field”

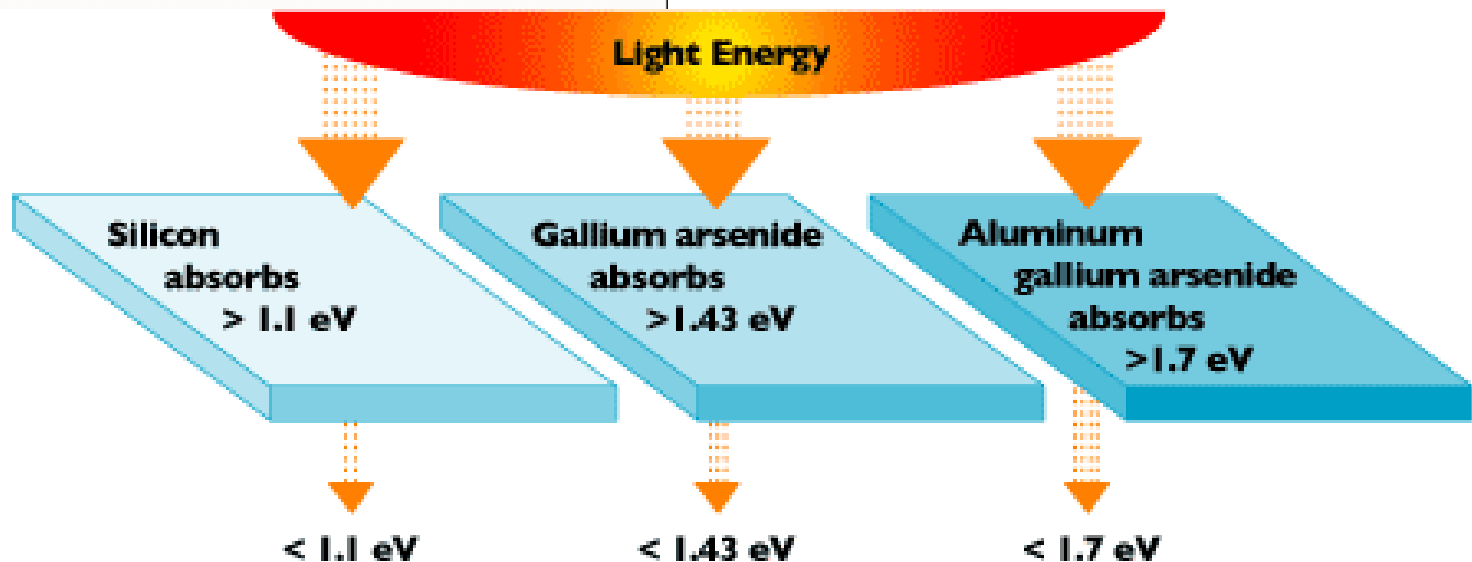
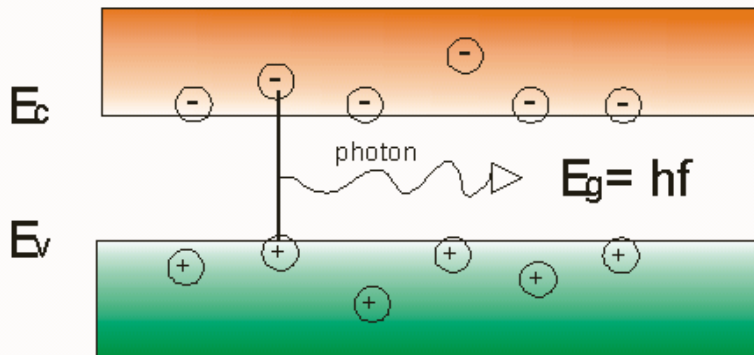


- Incident light is either reflected, absorbed, or transmitted
 - Absorbed light may be converted into electricity via the photoelectric effect
- Two differing semiconductor materials are placed together to form a P/N junction
 - The P/N junction has a built in E-field that provides the potential (voltage) to drive the current through an external load

Semiconductor bandgap energies


- **Bandgap Energy**

- Amount of energy required to dislodge a valence electron from the semiconductor to the conduction band to allow the electron to become part of electric circuit





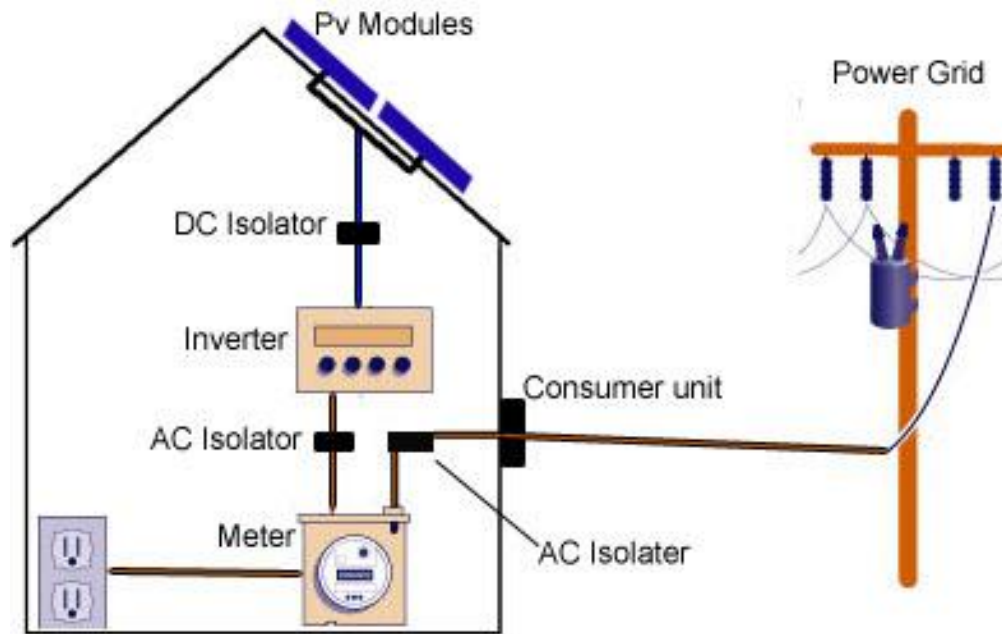
What does solar PV have going for it?

- **No carbon emissions from PV electricity generation!**
 - **Cost of traditional electricity production will continue to increase**
 - Federal carbon regulation is on the horizon
 - **Cost of PV modules will continue to decrease**
 - Economies of scale
 - New technologies
 - Impact of Chinese production facilities
 - **Worldwide solar PV industry projected to quadruple by 2020**
- 

Important Performance Parameters for Solar PV systems

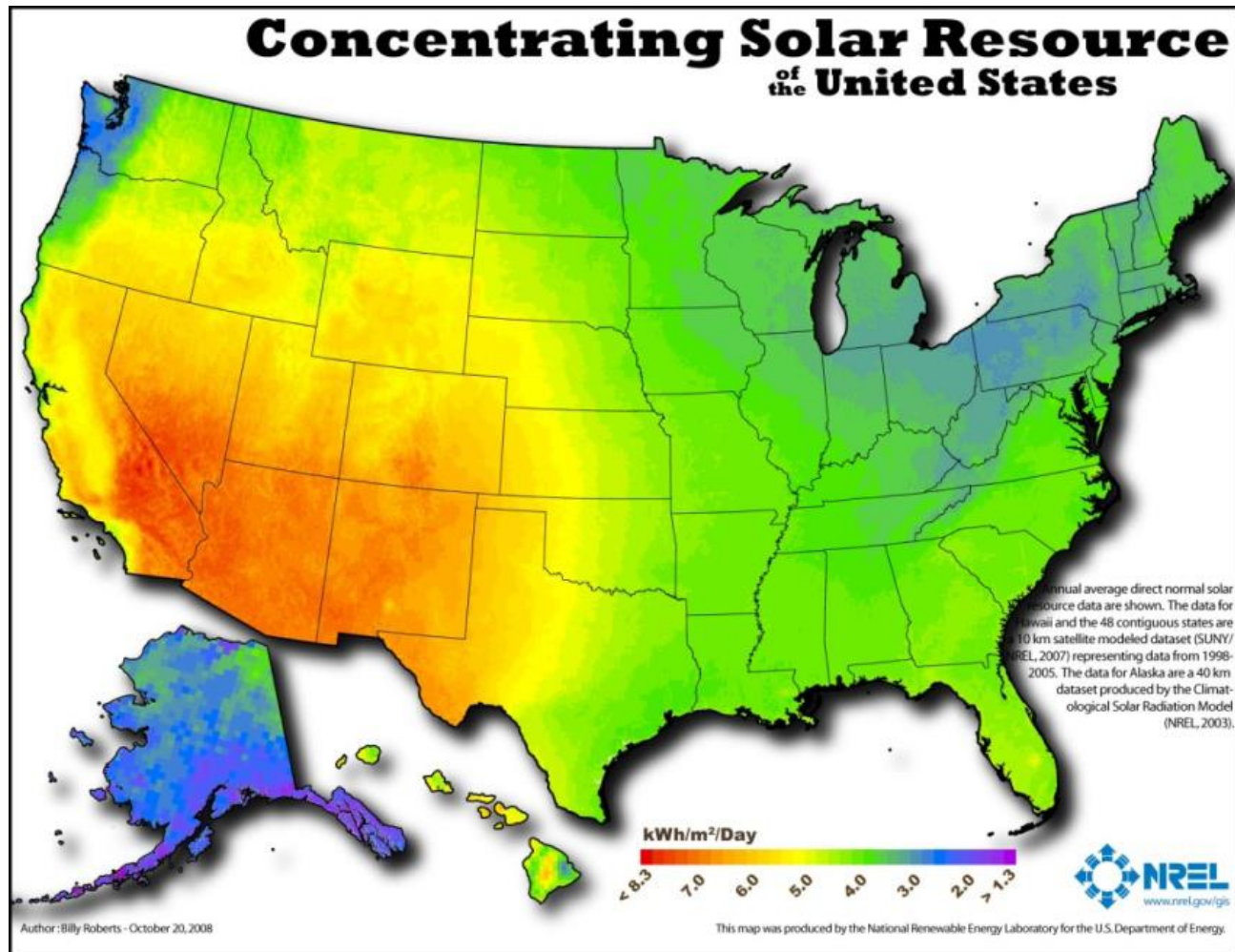
- **Conversion efficiency** → what percentage of incident power is converted to electrical power
 - 15 percent is typical
- **Peak watt rating for a module**
 - this is a lab measurement at a low cell temperature
- **Nominal Operating Cell Temperature (NOTC) watt rating for a module**
- **Expected energy output for a given time period**
 - e.g. kWh/yr → depends on specific installation (geographic location, shading, etc.)

PV system components

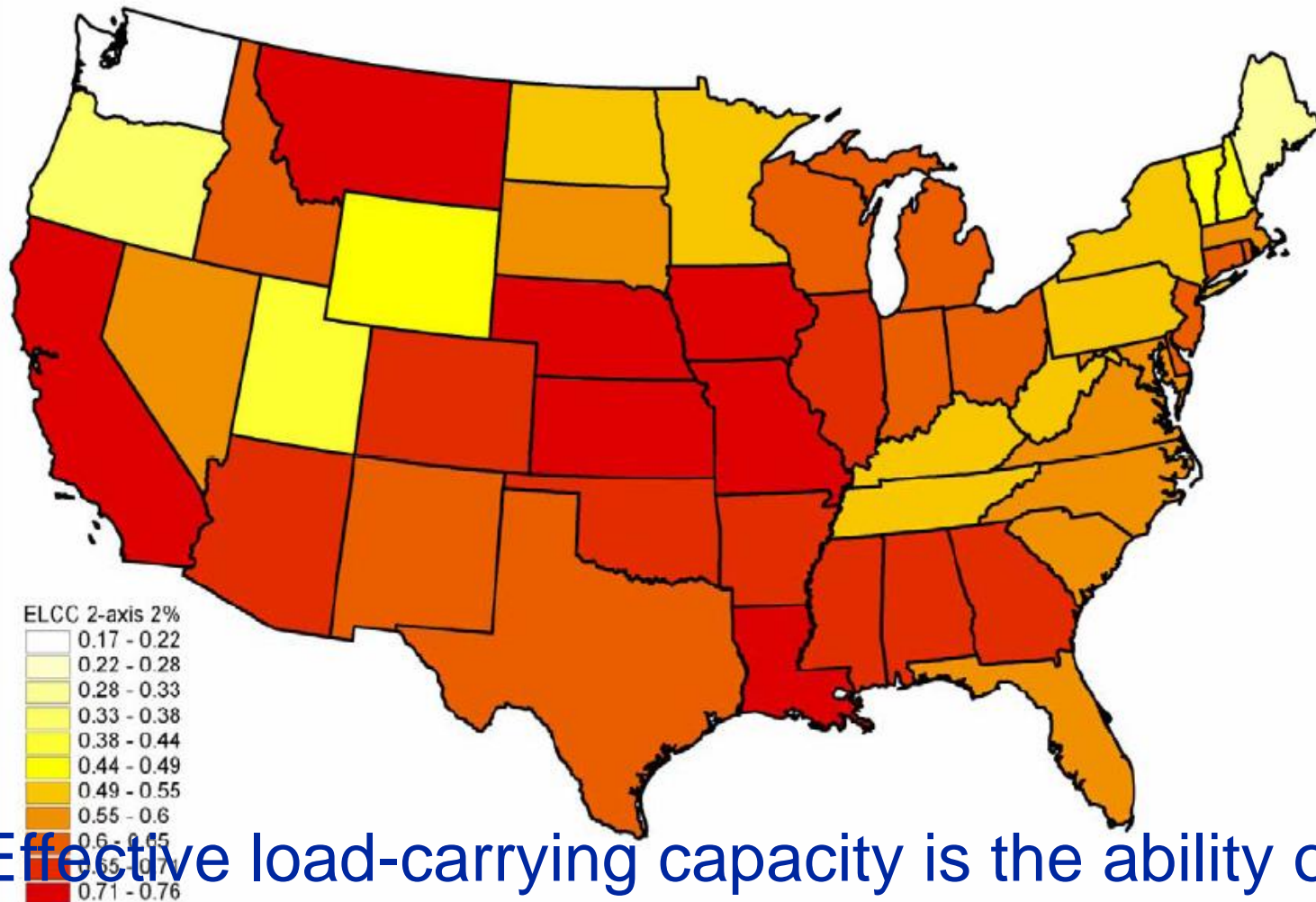


Incident solar radiation (insolation)

- In Milwaukee Annual Ave on flat or tilted surface
~ 4 kWh/m²/day



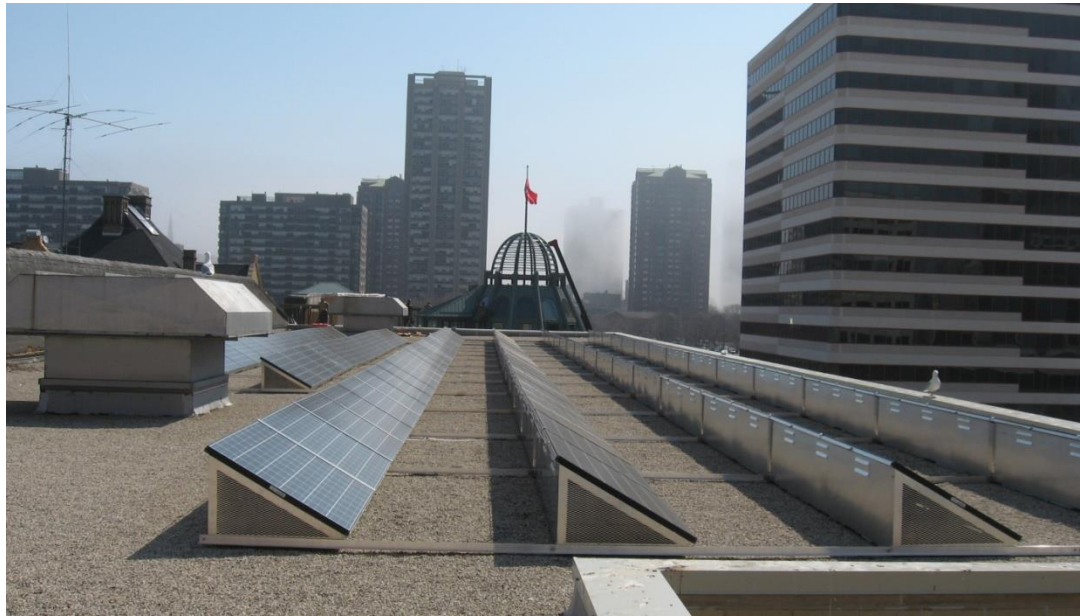
PV resource potential (NREL)



- Effective load-carrying capacity is the ability of a power generator to effectively contribute to a utility's capacity, or system output, to meet its peak load.

MSOE's Solar PV system

- Installed in August 2008
- 30 kW system (peak DC rated output)
- 230 m² of collection area (~2500 ft²)
- Output is about 31,000 kWh/year
- System cost: \$231,000





MSOE system funding

- **\$35,000 from Wisconsin Focus on Energy**
- **\$98,000 from We Energies**
- **\$98,000 cost for MSOE**

\$210,000 (\$7/Watt) system components and installation

(panels \$140k, racking \$27k, install \$43k)

\$21,000 extra monitoring and outreach



Simple payback time

- w/o incentives

Simple payback time

$\$210,000 / (\$6500/\text{yr}) \sim 32 \text{ years}$

at 2017 prices it would be about 10 years
(about 7 yrs for a for-profit company w/
federal tax credit)

- w/ incentives

~\$7000/year in revenue selling renewable
energy to the grid for the first 10 years and
about \$6500/year thereafter (peak
shaving → includes avoided demand
charges)

Simple payback time ~14 years

Racking is important



MSOE system performance

- Website → <http://solar.msoe.edu/>
- Can view system power output and historical performance

